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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>DRILLING</u>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name <u>LUSK "A"</u>
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>0</u> TOWNSHIP <u>15-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat <u>DOUBLE "L" QUEEN</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>CHAVER</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CORTEZ DRILG Co. spudded 12 1/2" hole 8:30 AM 3-31-70 w/CABLE TOOLS.  
On 4-4-70, 8 5/8" OD 24-32" CASING was set at 364' w/ 300 SX.  
Incor. meat. Cement circulated. After 11 OC 18 hrs.  
bail test. Dry.  
Reduced hole to 8" @ 364' and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	AREA SUPERINTENDENT	DATE
<u>[Signature]</u>	<u>[Signature]</u>	<u>4-7-70</u>
APPROVED BY	TITLE	DATE
<u>[Signature]</u>	<u>Oil &amp; Gas Inspector</u>	<u>4-7-70</u>
CONDITIONS OF APPROVAL, IF ANY:		
1-ACJY		
1-RRY		