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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

(NO DEVIATION SURVEYS- CABLE TOOL DRILLED)

I.

Operator
PAN AMERICAN PETROLEUM CORPORATION

Address
BOX 68, HOBBS, N. M. 88240

Reason(s) for filing *(Check proper box)*
New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*
THIS WELL HAS BEEN PLACED IN THE POOL [illegible] IF YOU DO NOT CONCUR [illegible]

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE R-3964

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
LUSK "A"	1	DOUBLE "L" QUEEN	State, Federal or Fee Fee	

Location
Double L- Queen Associated R-3951-A
Unit Letter B ; 330 Feet From The NORTH Line and 2310 Feet From The EAST

Line of Section 6 Township 15-S Range 30-E , NMPM, CHAVES County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
PERMIAN CORP. (TRUCKS)
Address *(Give address to which approved copy of this form is to be sent)*
BOX 1725 MIDLAND TEXAS

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]
Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	6	15	30	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-31-70	4-22-70	2021'	2001
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3889' G.L.	QUEEN	1980'	1995
Perforations			**Depth Casing Shoe**
1980'- 1990'			2021'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12¼"	8 5/8"	364	300
8 "	4 1/2"	2021	175
	2 3/8"		

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
4-21-70	4-27-70	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
21	25	300	48/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
161	96	65 BLW	—

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. L. Kendrick
(Signature)
AREA SUPERINTENDENT
(Title)
APR 27 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

cc: 3- NMOCC-N
1- RCJr
1- Susp
1- OGP
1- J.E.L
1- RRy