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LAND OFFICE	
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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
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2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

8. Farm or Lease Name
LUSK "A"

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

9. Well No.
1

4. Location of Well
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10. Field and Pool, or Wildcat
DOUBLE Z' QUEEN

UNIT LETTER B-	LOCATED 330	FEET FROM THE NORTH	LINE AND 2310'	FEET FROM
THE EAST	LINE OF SEC. 6	TWP. 15-S	RGE. 30-E	NMPM

12. County
CHAUES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-31-70	4-20-70	4-22-70	3889-PL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2120' 2021'	2001'	-	-	-	0-70

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1980' - 1990'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
G-R Density	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	364	12 1/4"	300 Sx	
4 1/2"	9.5#	2021	8 - "	175 Sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1995	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1980-90 w/21SPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	1980-90
	500 gal MCA
	25000 gal H <sub>2</sub> O Brine
	25000 lbs Sand

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4-21-70	Flowing	PROD.					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-27-70	21	48/64		96	NA	65 BLU	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25	300		110	-	-	NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
VENT	

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	AREA SUPERINTENDENT	APR 27 1970