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SANTA FE
FILL
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

ILLECIBLE

Operator: PAN AMERICAN PETROLEUM CORPORATION
Address: BOX 66 JUNCTION, N.M. 88240
NAME CHANGED:
FROM: PA. AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71
Reason(s) for filing (check proper box):
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain): FORMERLY: THE PERMIAN CORP.
EFFECTIVE 8-1-70
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: LUSK A Well No.: 1 Pool Name, including Formation: DOUBLE "L" QUEEN Kind of Lease: FEE
Location: Unit Letter: B 330 Feet From The NORTH Line and 2310 Feet From The EAST
Line of Section: 6 Township: 15-S Range: 30-E, NMPM, CHAVES County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate: NAUARD REFINING CO. PIPELINE DIV Address (Give address to which approved copy of this form is to be sent): ARTESIA N.M.
Name of Authorized Transporter of Casinghead Gas or Dry Gas: Address (Give address to which approved copy of this form is to be sent):
If well produces oil or liquids, give location of tanks: Unit: B Sec: 6 Twp: 15 Ego: 30 Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 56 for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. During Test - MCF/D Length of Test Bbls. Condensate/MCF/D Gravity of Condensate
Testing Method (Flow, pump, etc.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
013-NMCC-11
JUL 30 1976
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OIL CONSERVATION COMMISSION
APPROVED JUL 30 1976
BY: [Signature]
TITLE: SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1124.
If this is a request for allowable for a newly drilled or old well, it is to be accompanied by a certification of the well to be taken on in compliance with a law of 1971.
All sections of this form must be filled out completely for all wells on new and old oil and gas.
Fill out sections I, II, III, and VI for existing wells, well name, location, or other changes or other such changes of course.
Separate forms must be filed for each pool in a well completed wells.