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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER <u>Drilg</u>	7. Unit Agreement Name
2. Name of Operator <u>Humble Oil & Refg Co.</u>	8. Farm or Lease Name <u>Florence B. Lusk</u>
3. Address of Operator <u>Box 1600 - Midland, Texas 79701</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>E</u> , <u>1985</u> FEET FROM THE <u>N</u> LINE AND <u>956</u> FEET FROM THE <u>W</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat <u>DOUBLE L QUEEN (Chaves)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>Later</u>	12. County <u>Chaves</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER <u>Commence Drilg and Completion</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Spud well in @ 3:15 PM on 4-10-70. Drld 11" hole to 417' and ran and set 407'-8 7/8" 24# CS9. Cemented w/ 300 sx C/H Cmt. Cement circulated. WOC 18 hrs and test cmt w/ 800 psi for 30 min w/ no pressure drop. Drld to 2000' TD on 4-13-70. Circ hole and ran 2000'-4 1/2" 11.6# CS9. And cmt w/ 300 sat neat cmt. WOC 24 hrs and test CS9 w/ 1500 psi for 30 min w/ no pressure drop. Perf 4 1/2" CS9 @ 1953-54-55-56-57-59-60-61-62-63-64' w/ 1 shot per interval. Frac perfs 1953-1964' w/ 5000 gal lse crude and 5000# sand. AIR 20 BPM, max 3250 psi, min 3100 psi 1510-1700 psi. Ran 1900'-2" EUE 4.7# tbg and began potential Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Unit Head</u>	DATE <u>4/21/70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 24 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		