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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Florence B Lusk	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		2	
Humble Oil & Refg Co.		10. Field and Pool, or Wildcat	
3. Address of Operator		Double L Queen (Chau)	
Box 1600 - Midland, Texas 79701			
4. Location of Well			
UNIT LETTER <u>E</u> LOCATED <u>1985</u> FEET FROM THE <u>N</u> LINE AND <u>956</u> FEET FROM		11. County	
THE <u>W</u> LINE OF SEC. <u>6</u> TWP. <u>15S</u> RGE. <u>30E</u> NMPM		Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-10-70	4-13-70	4-17-70	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2000'	-	-	Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
1953-1964 Queen			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray - Neutron			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 7/8"	24	407	11"
4 1/2"	11.6	2000	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300		None	
300		✓	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	1900	-	
31. Perforation Record (Interval, size and number)			
1953-54-55-56-57-59-60-61-62-63-64			
w/1 shot / interval			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1953-64		Socogal 15% Crude and Socogal Sand frac.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)
4-17-70	Flow		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
4-18-70	3 hrs 15 min	30/64	87
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.
115	325	696	213
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			Truesdell
35. List of Attachments			
-			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Deputy</u>		TITLE <u>Unit Head</u>	DATE <u>4-21-70</u>