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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name LUSK "A"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15-S</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or Wildcat DOUBLE "L" QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 3887' D.F.	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ON 5-15-70, 4 1/2" OD 9.5# J-55 Casing was set @ 2021' w/
200SX cement. Tested casing w/ 1600 psi for 30 min.
Test O.K. After appx. 48 HOURS. Perforated
intervals 1988-2000' w/ 2JSPT. Acidized w/ 500 gal MCA.
Traced w/ 25000 gal Gelled lease crude + 25000# sand.
Recovered look an evaluated.

PT. Pmp & Flow 114 BO x 2 BW 15 hrs. TPF80, CPC-110.
Cgr 34°. No GAS TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

API-NO. 30-005-20337

SIGNED	TITLE AREA SUPERINTENDENT	DATE MAY 27 1970
APPROVED BY <u>[Signature]</u>	TITLE Oil & Gas Inspector	DATE MAY 27 1970
CONDITIONS OF APPROVAL, IF ANY: 1-SUSP 1-PRV		