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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

CABLE TOOL DRILLED
NO DEVIATION SURVEYS

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address AREA SUPERINTENDENT	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LUSK "A"	Well No. 2	Pool Name, including Formation DOUBLE L' QUEEN	Kind of Lease State, Federal or Fee -	Lease No. 7EE
Location				
Unit Letter G	1660	Feet From The NORTH	Line and 2310'	Feet From The EAST
Line of Section 6	Township 15-S	Range 30-E	NMPM, CHAVES	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PERMIAN CORP (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) Box 1725, MIDLAND TEXAS					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 6	Twp. 15	Rge. 30	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		☒ Oil Well	☐ Gas Well	☒ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Rest'v.	☐ Diff. Rest'v.
Date Spudded 4-28-70	Date Compl. Ready to Prod. 5-17-70	Total Depth 2021'		P.B.T.D. 2009'					
Elevations (DF, R&B, RT, GR, etc.) 3887 DF	Name of Producing Formation QUEEN	Top Oil/Gas Pay 1988'		Tubing Depth 2002'					
Perforations 1988-2000'	Depth Casing Shoe 2021'								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12 1/4 - 10"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 351'		SACKS CEMENT CIRC				
8"	4 1/2"		2021'		200 Sx.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-15-70	Date of Test 5-26-70	Producing Method (Flow, pump, gas lift, etc.) Pump: Flow	
Length of Test 15	Tubing Pressure 80	Casing Pressure 110	Choke Size open
Actual Prod. During Test 116	Oil-Bbls. 114	Water-Bbls. 2	Gas-MCF NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

Oil Conservation Commission
(Signature)
5-27-70
(Date)

OIL CONSERVATION COMMISSION

APPROVED
JUL 17 1970
BY Lester A. Clements
Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or log, spot well, this form must be accompanied by a tabulation of log deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for existing wells. Fill out only Sections I, II, III, and VI for new wells.

Separate Form C-104 must be filed for each well completed.