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LAND OFFICE	
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
PAN AMERICAN PETROLEUM CORPORATION	
3. Address of Operator	
BOX 68, HOBBS, N. M. 88240	
4. Location of Well	
UNIT LETTER <u>G</u> LOCATED <u>1660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name
LUSK "A"
9. Well No.
2
10. Field and Pool, or Wildcat
DOUBLE "L" QUEEN
12. County
CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-28-70	5-13-70	5-17-70	3887 DF	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2021	2009'	-	-	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
1988-2000' QUEEN				No
26. Type Electric and Other Logs Run				27. Was Well Gored
Gamma Ray - DENSITY				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	381'	12 1/4" - 10"	Circ. - 250 Sx.	
4 1/2"	9.5#	2081'	8"	200 Sx.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1988-2000' w/ 2JSPF		DEPTH INTERVAL	
		1988-2000'	
		AMOUNT AND KIND MATERIAL USED	
		500 gal MCA	
		FRAC - 25000 gal CURE-GELED	
		- 25000 SAND	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-15-70		Dmpe' FLW				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-26-70	15	OPEN		114	-	2 BW	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
80	110		230	-	4	34°	
34. Disposition of Gun (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vent							

35. List of Attachments	
None	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
643-7788-10	
SIGNED	TITLE
	AREA SUPERINTENDENT
	DATE
	MAY 27 1970