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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Florence B Lusk									
2. Name of Operator Humble Oil & Refg Co.						9. Well No. 3									
3. Address of Operator Box 1600 - Midland, Texas 79701						10. Field and Pool, or Wildcat Double Queen (Ch...									
4. Location of Well UNIT LETTER C LOCATED 330 FEET FROM THE N LINE AND 2265' FEET FROM THE W LINE OF SEC. 6 TWP. 15-S RGE. 30-E NMPM						12. County Chaves									
15. Date Spudded 5/12/70	16. Date T.D. Reached 5/15/70	17. Date Compl. (Ready to Prod.) 5-22-70	18. Elevations (DF, RKB, RT, GR, etc.) -	19. Elev. Casinghead -											
20. Total Depth 2030	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 2030	Cable Tools -											
24. Producing interval(s), of this completion - Top, Bottom, Name 1978-1989						25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run G.R. Neutron						27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		406		11		300		None					
4 1/2"		9.6		2021		7 7/8		200		✓					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		1894		-	
31. Perforation Record (Interval, size and number) 1978-1982 and 1984-1989 w/ 11 shots								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								At Left		500 gal acid					
										5000 gal 15% crude and					
										5000 # Sand-Oil frac					
33. PRODUCTION															
Date First Production 5/22/70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod							
Date of Test 5/22/70	Hours Tested 5 hrs	Choke Size 1/2	Prod'n. For Test Period →	Oil - Bbl. 89	Gas - MCF 23	Water - Bbl. 0	Gas - Oil Ratio 270								
Flow Tubing Press. 65	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 427	Gas - MCF 110.4	Water - Bbl. 0	Oil Gravity - API (Cent.) 35.9									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented								Test Witnessed By Truesdell							
35. List of Attachments -															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Signature [Signature]				Title Unit Head				Date 5/26/70							