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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

NOV - 3 1978

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	16496	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Burk Royalty Co. ✓
3. Address of Operator 800 Oil & Gas Bldg., Wichita Falls, Texas 76301
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>N</u> LINE AND <u>2265</u> FEET FROM THE <u>W</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15S</u> RANGE <u>30E</u> NMPM.

7. Unit Agreement Name Double "L" Queen Unit
8. Form or Lease Name Db1. "L" Qn. Ut. TR 24
9. Well No. 1 3
10. Field and Pool, or Wildcat Double "L" Queen Assoc.

11. Elevation (Show whether DF, RT, GR, etc.) 3889' GR	12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Convert Prod. to water inj. well</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: T.D. 2030'. 4 1/2" (9.6#) @ 2030' (200 sx.)  
Perf.: 1978'-1982', 1984'-1989'. Acid 500 gal. Frac.: 5000 gal. lease crude and 5000# S.D.

Proposed Operations: Hot water csg. and tbgs. Run csg. scraper to T.D. and then sand pump to T.D. Run 2" fiberglass tbgs. with packer set at 1930'. Work to be performed during October-November, 1978.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Lynch Fred M. Lynch TITLE Engineer DATE October 31, 1978

PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV - 3 1978

CONDITIONS OF APPROVAL, IF ANY: Casing - tubing annulus loaded w/ an inert fluid