

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator <u>Humble Oil & Refg Co.</u>	
Address <u>Box 1600- Midland, Texas 79701</u>	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Elorence B. Lusk</u>	Well No. <u>4</u>	Pool Name, Including Formation <u>Double L Queen (Chaves)</u>	Kind of Lease State, Federal or <u>Fee</u>
Location			
Unit Letter <u>F</u>	<u>2310</u> Feet From The <u>N</u> Line and <u>2265</u> Feet From The <u>W</u>		
Line of Section <u>6</u>	Township <u>15-S</u>	Range <u>30-E</u>	County <u>Chaves</u>

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Scurlock Oil Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Mid America Bldg - Midland, Texas</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>6</u> Twp. <u>15-S</u> Rge. <u>30-E</u>	Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>5/27/70</u>	Date Compl. Ready to Prod. <u>6/16/70</u>		Total Depth <u>2035</u>		P.B.T.D. <u>-</u>			
Pool <u>Double L Queen (Chaves)</u>	Name of Producing Formation <u>Double L Queen (Chaves)</u>		Top Oil/Gas Pay <u>1988</u>		Tubing Depth <u>2001</u>			
Perforations <u>1988-1996- w/ 2 shots/ft.</u>					Depth Casing Shoe <u>-</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11</u>	<u>8 7/8</u>	<u>397</u>	<u>300</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>2035</u>	<u>200</u>
	<u>2 3/8</u>	<u>2001</u>	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>6/16/70</u>	Date of Test <u>6/16/70</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>14 hrs</u>	Tubing Pressure <u>-</u>	Casing Pressure <u>-</u>	Choke Size <u>-</u>
Actual Prod. During Test <u>113</u>	Oil - Bbls. <u>77</u>	Water - Bbls. <u>36</u>	Gas - MCF <u>TSTM</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Permit Unit Head
(Signature)
Unit Head
(Title)
6/23/70
(Date)

OIL CONSERVATION COMMISSION
JUN 23 1970
APPROVED
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool in newly completed wells.