

DISTRIBUTION  
 SANTA FE  
 FILE  
 O.S.G.S.  
 LAND OFFICE  
 TRANSPORTER  
 OIL  
 GAS  
 OPERATOR  
 INFORMATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100  
 Superseding Old C-101 and C-102  
 Effective 1-1-65

RECEIVED

MAY 9 1977

O.C.C.  
ARTESIA, OFFICE

Operator 140663  
 Burk Royalty Co.

Address 800 Oil & Gas Bldg., Wichita Falls, Texas 76301

Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
 Recompletion ☐ Oil ☐ Condensate ☐  
 Change in Ownership ☒ Effective 4/1/77

If change of ownership give name and address of previous owner Exxon Corp., Box 1600, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE  
 Lease Name Double L Queen Well No. 4 Pool Name, including Formation Double L Queen Associated Kind of Lease State, Federal or Fee Lease No. ---  
 Unit - Tract 24  
 Location  
 Unit Letter F 2310 Feet From The N Line and 2265 Feet From The W  
 Line of Section 6 Township 15-S Range 30-E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico  
Navajo Refining Co. *Repele & Diverse*  
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004  
Phillips Petroleum Company  
 If well produces oil or liquids, give location of tanks. Unit D Sec. 6 Twp. 15-S Rge. 30-E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:  
 COMPLETION DATA  
 Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.  
 Date Spudded Date Compl. Ready to Prod. Total Depth P.D.T.D.  
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test Tubing Pressure Casing Pressure Choke Size  
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF *POSTED TO 5-27-77*

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
 Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Billy Hacker  
 Billy Hacker (Signature)  
 Agent  
 5/6/77 (Date)

OIL CONSERVATION COMMISSION  
 MAY 24 1977  
 APPROVED W. A. Gressett, 19  
 BY W. A. Gressett  
 TITLE SUPERVISOR, DISTRICT II  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, or if producer or transporter, or other such change of condition.