Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Vergy, Minerals and Natural Resources Departr (1)

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT - 8 1993

RECEIVED

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Xeric Oil & Gas Corporation, 3000520339 Address 200 North Loraine, Suite 1111, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas WIW Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Burk Royalty Co., P.O. Box BRC, Wichita Falls, Texas 76307 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lase State, Federal or Fee Lease No. Double "L" Queen Unit TR 24 4 Double "L" Queen Associated 16496 Location 2310 Feet From The North Line and __ Feet From The West 2265 Unit Letter Line 6 15S 30E Section Township Range , NMPM, Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Cazinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Unit Sec. Twp. When ? Rge. is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT Post ID-3 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas- MCF GAS WELL Actual Prod. Test + MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved OCT 1 1 1993 is true and complete to the best of my knowledge and belief. Signature ORIGINAL SIGNED BY RANDALL CAPPS PRES. MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Narr

Date

10/01/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tille

Telephone No.

915-683-3171

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.