

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-B-1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. <i>NM-0306551</i>
2. NAME OF OPERATOR <i>Humble Oil & Refg Co</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>Box 1600 - Midland Texas 79701</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1980' FNL, 330' FWL</i>		8. FARM OR LEASE NAME <i>Hesse - Federal</i>
14. PERMIT NO.		9. WELL NO. <i>2</i>
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT <i>Double L Queen (360)</i>
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA <i>S7, T15S, R30E</i>
		12. COUNTY OR PARISH <i>Chaves</i>
		13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) *Spud*

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Spud well in @ 430 PM on 5-23-70. Drilled to 423' and ran 414' of 8 7/8" OD 24# CSQ. Cmt w/ 300 Sax Cmt. which circulated. WOC 18 hrs. Test cmt w/ 800 psi for 30 min w/ no pressure drop. Drilled to 2060' TD on 5-26-70. R.U. and ran 2060'- 4 1/2" OD 9.5# CSQ and Cmt w/ 200 Sax Cmt. WOC 24 hrs and test w/ 1500 psi & held OK for 30 min. R.U. and perf. 4 1/2" CSQ 1997 to 2001' w/ 2 shots/ft. Log perfs. Frac well w/ 20,000 gal 15c crude and 15,000# sand. AIR 20.0 BPM max 4000 psi min 3500 psi. Ran rods & pump test well and prepare potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Henry Sal

TITLE

Unit Head

DATE

6/19/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: