

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. O. C. C. COPY

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-B-10

5. LEASE DESIGNATION AND SERIAL NO.

NM-0306551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refg Co

3. ADDRESS OF OPERATOR

Box 1600 - Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL, 330' FNL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hess - Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Double L Queen

11. SEC., T., R., N., OF BLK. AND
SURVEY OR AREA

S7, T15S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Spud well in @ 430 PM on 5-23-70. Dr/d to 423' and ran 414' of 8 5/8" OD 24# CSG. Cmt w/ 300 Sax Cmt which circulated. WOC 18 hrs. Test cmt w/ 800 psi for 30 min w/ no pressure drop. Dr/d to 2060' TD on 5-26-70. R.U. and ran 2060'- 4 1/2" OD 9.5# CSG and Cmt w/ 200 Sax Cmt. WOC 24 hrs and test w/ 1500 psi & held OK for 30 min. R.U. and perf. 4 1/2" CSG 1997 to 2001' w/ 2 shots/ft. Log perfs. Frac well w/ 20,000 gal 15c crude and 15,000# sand. AIR 20.0 BPM max 4000 psi min 3500 psi. Ran reds & pump test well and prepare potential test.

RECEIVED

JUN 25 1970

J. E. C.
ARTESIA, OFFICE

RECEIVED

JUN 24 1970

J. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

James L. ...

TITLE

Unit Head

DATE

6/19/70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES

JUN 21 1970

...
District Engineer

*See Instructions on Reverse Side