

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 41-20070

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Humble Oil & Refg Co

3. ADDRESS OF OPERATOR

Box 1600 - Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL, 330' FNL RECEIVED

At top prod. interval reported below

At total depth

JUN 25 1970

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

5/23/70

16. DATE T.D. REACHED

5/26/70

17. DATE COMPL. (Ready to prod.)

6/17/70

18. ELEVATIONS (OF RIG, ETC., ETC.)*

19. ELEV. Casinghead

20. TOTAL DEPTH, MD & TVD

2060

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.

HOW MANY*

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1997-2001 Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Neutron

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	423	11	300 SX	None
4 1/2"	9.5	2060	7 7/8	200 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	1900	-

31. PERFORATION RECORD (Interval, size and number)

1997-2001 w/ 2 shots/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Same	20,000 gal 15% Crude. and 15,000 gal Sand frac

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/17/70		Pumping - 16-48"SPM					Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/17/70	2 1/2	—	→	80	22	75	275	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
—	—	→	89	25	84	352		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Truesdale

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Unit Head

DATE

6/19/70

*(See Instructions and Spaces for Additional Data on Reverse Side)