

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other Instructions
verse side)

Form approved.
Budget Project No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

NW 1/4 Sec 6, T15S, R30E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐ Drilg

2. NAME OF OPERATOR

Humble Oil & Refg Co.

3. ADDRESS OF OPERATOR

Box 1600, Midland Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

971 FWL, 660' FNL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hesse Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Double L Green (Crude)

11. SEC., T., R., OR BLM. AND
SURVEY OR AREA

57-T15S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, FT, OR, etc.)

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence Drilg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Spud in well @ 8 AM 5-19-70. Drld to 426' and RU and ran 416' - 8 5/8" OD - 24 H CSQ. Cmt w/ 300 Sx. Cmt circulated WOC 18 hrs and test CSQ w/ 800 psi for 30 min & held OK. Drld to TD 2047' on 5-22-70. RU. and ran 2039' - 4 1/2" OD 9.5 H CSQ and Cmt w/ 200 Sx. WOC 24 hrs and test CSQ w/ 1500 psi for 30 min w/ no pressure drop. RU. and perf 4 1/2" from 1990-1993' and 1995-2000' w/ 16 shots. Frac perfs w/ 5000 gal 1st crude and 5000 # sand. Ran rods and pump and try to recover load oil. 2 Tbg landed @ 1912'.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Steele

TITLE

Unit Head

DATE

7/8/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: