

N. M. O. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
verse B-10)

Form approved
Bureau No. 42 B1491

5. LEASE DESIGNATION AND SERIAL NO.
N.M. 0306551

6. IF INDIAN, ALLOTTEE OR INDIAN NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER Drill
2. NAME OF OPERATOR
Humble Oil & Refg Co.
3. ADDRESS OF OPERATOR
Box 1600, Midland Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hess-Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Double Green Creek

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

S7-T15S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence Drill
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Spud in well @ 8 AM 5-19-70. Drilled to 426' and RL and ran 416' - 8 5/8" OD - 24 H CSQ. Cmt w/ 300 sack. Cmt circulated WOC 18 hrs and test CSQ w/ 800 psi for 30 min & held OK. Drilled to TD 2047' on 5-22-70. RU. and ran 2039' - 4 1/2" OD 9.5 H CSQ and Cmt w/ 200 sack. WOC 24 hrs and test CSQ w/ 1500 psi for 30 min w/ no pressure drop. RU. and perf 4 1/2" from 1990-1993' and 1995-2000' w/ 16 shots. Fluc perfs w/ 5000 gal 15c crude and 5000 # sand. Ran rods and pump and try to recover load oil. 2 Tbg landed @ 1912'.

RECEIVED

JUL 13 1970

O. C. C.
ARTERIA, CO.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
JUL 10 1970

ACTING
District Engineer

*See Instructions on Reverse Side