

N. M. O. C. C. COLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-E555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY

TO EXXON CORPORATION

EFFECTIVE JANUARY 1, 1973

3. NAME OF OPERATOR

Humble Oil & Refg Co.

4. ADDRESS OF OPERATOR

Box 1600 - Midland Texas

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

971 FWL - 660 FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/19/70

16. DATE T.D. REACHED

5/22/70

17. DATE COMPL. (Ready to prod.)

Shut In

18. ELEVATIONS (DF, RKB, RT, CR, ETC.) *

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2047

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY *

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2047

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

1990-1993 and 1995-2000 - Queen

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR + Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	416	11	300 Sx	None
4 1/2"	9.5	2039	7 7/8	200 -	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1912	-

31. PERFORATION RECORD (Interval, size and number)

1990-to 1993 } w/ 16 shots
1995-to 2000 }

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1990-2000	5000 gal 15% Crude and 5000 lb Sand frac.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
None		Well Shut In.					S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Unit Head

DATE

8/5/70

*(See Instructions and Spaces for Additional Data on Reverse Side)