

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

10-116
Revised 1-1-85

Operator Burk Royalty Co.		Pool Double "L" Queen Associated		County Chaves												
Address 800 Oil & Gas Bldg., Wichita Falls, Texas 76301		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	STATUS											
Double "L" Queen Unit	1	D	7	15	30											
						2/12/80	P	1/8	20	0	24	11	33	1	1.80	1800
TRACT 8	1	D	7	15	30											
						DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS - OIL RATIO CU.FT./BBL.			
DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS									PROD. DURING TEST	GAS - OIL RATIO CU.FT./BBL.	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding 25 percent allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent allowance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Fred M. Lynch
Fred M. Lynch
Engineer
(Signature)

February 13, 1980
(Date)

RECEIVED
FEB 20 1980
OIL & GAS
ADMIN. OFFICE

RECEIVED

FEB 18 '80

OIL CONSERVATION DIV.