

UNITED STATES
DEPT. OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(One to Bureau, one to State, one to Field)

Form approved,
Bureau of Geology, No. 42

5. LEASE RESIGNATION AND SERIAL NO.

NW 1/4 Sec 17 T35N

6. IF INDIAN, ALLOTTEE OF FIDELITY NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ <i>Drill</i>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>Humble Oil & Refg Co.</i>		8. FARM OR LEASE NAME <i>De Smet Federal</i>	
3. ADDRESS OF OPERATOR <i>Box 1600 - Midland Texas 79701</i>		9. WELL NO. <i>2</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>968 FWL, 660 FSL</i>		10. FIELD AND POOL, OR WILDCAT <i>Double L. (Chuv)</i>	
14. PERMIT NO.		15. ELEVATIONS (Show whether LF, RT, GR, etc.)	
		12. COUNTY OR PARISH <i>Chuv</i>	
		13. STATE <i>NM</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) <i>Commence Drill</i>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Spd in well @ 4PM 5-16-70. Drld to 411' and RU and ran 102' - 8 7/8" OD - 24# Csg. Cmt w/ 300 sack Cmt. Cement circulated. WOC 18hrs, test csg w/ 800psi for 30 min & held OK. Drld to 2035' TD on 5-19-70. RU and ran 2061' - 4 1/2" OD 9.5# Csg and Cmt w/ 200 sack. WOC. 24hrs. Test csg w/ 1300psi for 30 min and held OK. Perf 4 1/2" Csg from 1985 - 1996 w/ 2 Shals/ft. Frac. w/ 5000 gal 1st crude and 5000# sand. Max 2850psi - AIR 20.0 BPM. R.U. and swab well. Installed pumping equipment and try to recover load oil. 2" Tbg landed @ 1900.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. W. Small*

TITLE *Unit Head*

DATE *7/3/70*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE