NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	

CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973

Operator: Humble Oil & Refg Co.

Address: Box 1600 - Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well: X
Recompletion:
Change in Ownership:

Change in Transporter of:
Oil: ☐ Dry Gas: ☐
Casinghead Gas: ☐ Condensate: ☐

Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
DeSmet Federal	2	Double L Queen (Chaves)	State (Federal) Fee

Location
Unit Letter M : 968 Feet From The W Line and 660 Feet From The S
Line of Section 6, Township 15-S Range 30-E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	N. Freeman Ave - Artesia, N. Mex
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
—	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	6	15S	30E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/16/70	8/3/70	2035	—
Pool	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Double L Queen (Chaves)	Queen	1985	1900
Perforations			**Depth Casing Shoe**
1985-1996 w/ 2 shots/ft.			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8"	402'	300
7 7/8	4 1/2"	2035'	200

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
8/3/70	8/3/70	Pump
Length of Test	**Tubing Pressure**	**Casing Pressure** / **Choke Size**
24 hrs	—	— / —
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.** / **Gas-MCF**
20	3	17 / TSTM

Grav 35°

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure**	**Casing Pressure**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Unit Head
(Title)

8/7/70
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 17 1970, 19__

BY _____

TITLE SUPERVISOR DIST. II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of operator, well name or number, or transporter, or other such change of condition.

Separate Forms C-104