

CORRECTED N. M. O. C. C.

UNITED STATES

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM0317354
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME —
2. NAME OF OPERATOR Humble Oil & Refg Co.		7. UNIT AGREEMENT NAME —
3. ADDRESS OF OPERATOR Box 1600 - Midland Texas 79701		8. FARM OR LEASE NAME O-Smet Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 968' FWL, 660' FSL At top prod. interval reported below At total depth		9. WELL NO. 2
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Double LQva-Chaves
		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA S6-T155-R30E
		12. COUNTY OR PARISH Chaves
		13. STATE N. Mex

15. DATE SHUDDERED 5/16/70	16. DATE T.D. REACHED 5/19/70	17. DATE COMPL. (Ready to prod.) 8/3/70	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY —→	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
26. TYPE ELECTRIC AND OTHER LOGS RUN				25. WAS DIRECTIONAL SURVEY MADE
27. WAS WELL CORED				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/3/70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 8/3/70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 757M	WATER—BBL. 17	GAS-OIL RATIO —
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. SAME	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 350	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED J. W. Stewart TITLE Unit Head DATE 10/2/70

*(See Instructions and Spaces for Additional Data on Reverse Side)