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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name		
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐	8. Farm or Lease Name LUSK "A"		
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	9. Well No. 3		
3. Address of Operator BOX 68, HOBBS, N. M. 88240	10. Field and Pool, or Wildcat DOUBLE "L" QUEEN		
4. Location of Well UNIT LETTER <u>FI</u> LOCATED <u>330</u> FEET FROM THE <u>NORTH</u> LINE AND <u>989.3</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>6</u> TWP. <u>15-S</u> RGE. <u>30-E</u> NMPM	12. County CHAVES		
19. Proposed Depth 2100	19A. Formation QUEEN	20. Rotary or C.T. ROTARY	
21. Elevations (Show whether DR, RT, etc.) NVA	21A. Kind & Status Plug. Bond BLANKET-ON FILE	21B. Drilling Contractor CACTUS DRILG Co.	22. Approx. Date Work will start 7-3-70

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 - 11"	8 5/8"	24	360	250	Circ
7 7/8	4 1/2"	9.5	2021	200-150	1500

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING
CASING.

APPROVAL VALID
FOR 30 DAYS UNLESS
EXTENDED OR RENEWED,

EXPIRES 10-2-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title AREA SUPERINTENDENT Date JUL 1 1970

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUL 2 1970

CONDITIONS OF APPROVAL, IF ANY:

24-4- N1000-14
1- BCSF
1- SUSP
1- BRV