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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name

2. Name of Operator	PAN AMERICAN PETROLEUM CORPORATION	9. Well No.
3. Address of Operator	BOX 68, HOBBS, N. M. 88240	10. Field and Pool, or Wildcat

4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>000.3</u> FEET FROM	12. County
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>15-S</u> RGE. <u>30-E</u> NMPM		<u>ESAVES</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<u>7-3-70</u>	<u>7-6-70</u>	<u>7-9-70</u>	<u>3906-RDS</u>	<u>-</u>
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<u>2040</u>	<u>2024</u>		<u>0-TD</u>	<u>-</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<u>2006-2015- Queen</u>	<u>No</u>

26. Type Electric and Other Logs Run	27. Was Well Cored
<u>GR-Density</u>	<u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 1/2"</u>	<u>24 #</u>	<u>358</u>	<u>12 1/4"</u>		<u>275</u>
<u>4 1/2"</u>	<u>25 #</u>	<u>2040</u>	<u>7 7/8"</u>		<u>200</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/4"</u>	<u>2017</u>	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>2006-15</u>	<u>500 gal MCA</u>
		<u>25,000 gal GEL PERMEABLE</u>

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
<u>7-15-70</u>	<u>Drill</u>					<u>Producing</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7-18-70</u>	<u>24</u>	<u>-</u>		<u>73</u>	<u>NA</u>	<u>37</u>	<u>NA</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>-</u>	<u>-</u>					<u>34</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<u>1/2 vent</u>	

35. List of Attachments
<u>None</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<u>[Signature]</u>	<u>AREA SUPERINTENDENT</u>	<u>7-30-70</u>