

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-101 and C-1 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND			
SALE TAX		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
FILE		RECEIVED			
U.S.G.S.		MAY 9 1977			
LAND OFFICE					
TRANSPORTER		O. C. C.			
OIL		ARTESIA, OFFICE			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator		Burk Royalty Co.			
Address		800 Oil & Gas Bldg., Wichita Falls, Tx76301			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter oil ☐		Effective 4-1-77	
Recompletion ☐		Oil ☐			
Change in Ownership ☒		Casinghead Gas ☐			
		Dry Gas ☐			
		Condensate ☐			
If change of ownership give name and address of previous owner					
McClellan Oil Corp., Box 848, Roswell, NM					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Double L Queen Unit-Tract 3		2		Double L Queen Associated	
Location		Kind of Lease		Lease No.	
Unit Letter J ; 1650 Feet From The S Line and 2310 Feet From The E		State Federal or Fee		NM-0199070-A	
Line of Section 31		Township 14-S		Range 30-E, NMPM, Chaves County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co. Pipeline Division		Artesia, New Mexico			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co.		Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.		Unit 0		Sec. 31	
		Twp. 14-S		Rge. 29-E	
		Is gas actually connected?		When	
		Yes		3/1971	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Some Resv.		Diff. Resv.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.B.T.D.		Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation	
Top Oil/Gas Pay		Tubing Depth		Perforations	
Depth Casing Shoe		TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size		Actual Prod. During Test		Oil - Bbls.	
Water - Bbls.		Gas - MCF		GRAVITY OF CONDENSATE	
Actual Prod. Test - MCF/D		Length of Test		Dbls. Condensate/MCF	
Gravity of Condensate		Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)	
Casing Pressure (shut-in)		Choke Size		CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED MAY 24 1977					
BY W. A. Gussitt					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, lease, or other such change of condition.					