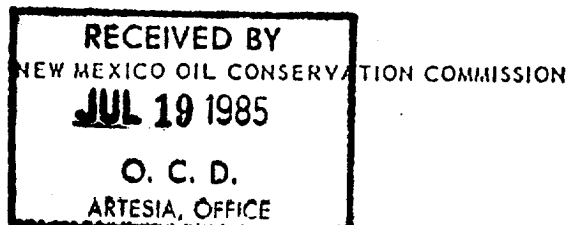


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OPERATOR	1



Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
16496

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator Burk Royalty Co.	Doub. "L" Qn. Unit
3. Address of Operator P. O. Box BRC, Wichita Falls, TX 76307	8. Farm or Lease Name
4. Location of Well	Doub. "L" Qn. TR 3
UNIT LETTER J 1650 FEET FROM THE S LINE AND 2310 FEET FROM	9. Well No.
THE E LINE, SECTION 31 TOWNSHIP 14S RANGE 30E NMPM.	1 2
15. Elevation (Show whether DF, RT, GR, etc.) 3876' GR	10. Field and Pool, or Wildcat
	Doub. "L" Qn. Assoc
	12. County
	Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well data: T.D. 2,004'. PBTD 2,000'. 4½" @ 2,003' (250 sx)
 Perfs: 1,974'-1,979'. Acid - 250 gal. Frac -
 13,000 lease oil and 13,000# Sand.

Proposed Oper.: Pull 2" fiberglass tbq. Test csg. with packer
 to locate leak. Set bridge plug below leak.
 Squeeze with 100 sx. under a cement retainer.
 Drill out. Put back on injection.

Note: Work ordered by Oil Conservation Commission.
 Need permit as soon as possible.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Fred M. Lynch</u> TITLE <u>Petroleum Engineer</u>	DATE <u>7-17-85</u>
APPROVED BY <u>Mike Walker</u> TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 24 1985</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Pending BLM Approval</u>	