N. M. O. C. - COPY

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM 3287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

8. FARM OR LEASE NAME: Mary Jane Federal

2. NAME OF OPERATOR: Jack L. McClellan

9. WELL NO.: 1

3. ADDRESS OF OPERATOR: P. O. Box 848, Roswell, New Mexico 88201

10. FIELD AND POOL, OR WILDCAT: Sulimar

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 2310'FSL & 330'FWL
At top prod. interval reported below
At total depth: Same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 7-T15S-R30E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		County	N. M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10/11/70	10/29/70	11/1/70	3908 G.L.	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
1999'			→		O.T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 1994'-1999' Queen Sand

25. WAS DIRECTIONAL SURVEY MADE: No

RECEIVED NOV - 5 1970 U. S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

26. TYPE ELECTRIC AND OTHER LOGS RUN: None (Sample log only)

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20lb.	351	12 3/4"	150sx (Circ.)	
5 1/2"	14lb.	1988	8"	150sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	1932'	

31. PERFORATION RECORD (*Interval, size and number*)
None
(Open hole completion)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Natural

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
11/11/70	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/1/70	24	32/64		120	150	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
170lb.	380		120	150	0	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Waiting on Phillips connection

TEST WITNESSED BY: Cleo Brown

35. LIST OF ATTACHMENTS: 2 copies of sample description

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Jack L. McClellan TITLE Operator DATE 11/3/70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS