Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico nergy, Minerals and Natural Resources Depart and

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM

	5,1,000 Michied 67,504-2086								
87410	REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS	ION							
_		Well							

I.		TO TRA	ANSF	PORTO	L AND NA	ATURAL G	AS SAS	4			
Operator		Well API No.									
Xeric Oil & Gas		30-005-20355									
	o 6	. 11:									
200 North Loraine Reason(s) for Filing (Check proper box)	s, suit	.е 11.	11,	мідіа							
New Well		Change is	Transo	orter of	OL	her (Please exp	lain)				
Recompletion	Oil		Dry G								
Change in Operator	Casinghead	d Gas 🔲	Conde								
If change of operator give name and address or previous operator Buil	rk Rova	ltv (	<u> </u>	Ρ.Ο	BOY BR	C, Wich	oito E	-11- 0			
			.,	1.0.	DOX DI	C, WICI	iita r	alls,	exas	76307	· 
II. DESCRIPTION OF WELL Lease Name			<del></del>								
	'R 13				ling Formation			d of Lease		Lease No.	
Double "L" Queen (	Unit   1   Double "				L" Queen Associated S			e, Federal or Fe	MM-32	287	
Unit Letter		2210	_		J.						
Out Letter	_ :	2310	. Feet Fi	rom The 💆	outh Lin	e and <u>330</u>	) ·	Feet From The	West	L	ine
Section 7 Towns	ip 15S		Range	301	E . N	МРМ.		Chaves County			
III DECICNATION OF TRA								Chave		County	<u>'</u>
III. DESIGNATION OF TRA! Name of Authorized Transporter of Oil		or Conden	IL AN	D NATU	RAL GAS						
Navajo Refining Compa		or Congen	ERIC		Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casis	IIIV Ighead Gas	X	or Dry	Car	Drawer 159, Artesia, New Mexico 88211-0159						
GPM Gas Corporation	<b>,</b>		or Diy	045	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5050, Bartlesville, Oklahoma 740						
If well produces oil or liquids,	Unit :	Sec.	Twp.	Rge.	ls gas actuall	v connected?	Whe		UKTANOM	na 740	05
ive location of tanks.	H	36	14S	129E	ves		i whe	n /			
this production is commingled with that	from any other	r lease or p	pool, giv	e commingl	ing order numb	ber:		<del></del>		<del></del>	
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·					<del></del>					
Designate Type of Completion	· (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Date Spudded	Date Compl.	l				İ	Ĺ	j		l l	•
	Date Compi.	. Keady to	PTOd.		Total Depth			P.B.T.D.	·		
levations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	mation	<del></del>	Top Oil/Gas Pay			_			
					107 010 000	-,	Tubing Depth				
erforations								Depth Casin	g Shoe		
								Depair Castill	R 2110¢		
HOLE OLE	TU	BING, (	CASIN	G AND	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			IZE	DEPTH SET			SACKS CEMENT			
1								Post I-0-3			
	<del> </del>	<del></del>						1	1-22-	93	
	<del> </del>	<del></del>	<del></del> -					ļ	the ga		
. TEST DATA AND REQUES	T FOR AL	LOWA	BLE	<del></del>	· · · · · · · · · · · · · · · · · · ·		····	<u> </u>			
IL WELL (Test must be after re	covery of total	volume of	load oi	l and must t	e equal to or e	exceed top allow	vable for thi	t denth or he G	w 6.11 24 ka	1	
ate First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	<u> </u>	······································						•			
ougui or res	Tubing Pressu	ire		1	Casing Pressur	•		Choke Size	<del></del>		
ctual Prod. During Test	Oil - Bbls.				Water - Bbis						
_	2013.			1	AMEL - DOIL			Gas- MCF			
AS WELL	<del></del>			L	<del></del>		· · · · · · · · · · · · · · · · · · ·	L			
tual Prod. Test - MCF/D	Length of Test	ı			Bbls. Condensa	I ANICE	<del></del>	·			
					DOIS. CONGENIENTS PRINTEL			Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
				1		•		alone bine			
I. OPERATOR CERTIFICA	TE OF C	OMPL	IANO	CE				l			
I hereby certify that the rules and regulations of the Oil Consequation					OIL CONSERVATION DIVISION						
Division have been complied with and the is true and complete to the best of my kn											
		Date A	Approved	0	CT 11 1	993					
-1/						, ,					
Signature		ByORIGINAL									
RANDALL CAPPS Printed Name		MIKE WILL LANDED BY									
10/01/93 915-683-3171					Title SUPERVISOR, DISTRICT II						
Date		Telepho		<del>-</del>			- <del>- 11 10  </del>	aluct II			
		· ·									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.