

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

McCLELLAN

Box 848, ROSWELL, NEW MEXICO 88201

Check proper box)

Other (Please explain)

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Give name
owner

WELL AND LEASE

FEDERAL Well No. 2 Pool Name, Including Formation DOUBLE L Kind of Lease FEDERAL NM 3287
State, Federal or Fee

330 Feet From The WEST Line and 990 Feet From The SOUTH

7 Township 15 S Range 30 E , NMPM, CHAVES County

TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
MINING CO., PIPELINE DIV. NORTH FREEMAN AVENUE, ARTESIA, N.M.
Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
PETROLEUM COMPANY BARTLESVILLE, OKLAHOMA 74003
Is gas actually connected? YES When

Commingle with that from any other lease or pool, give commingling order number:

DATA
Date of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Compl. Ready to Prod. 3/2/71 Total Depth 2014' P.B.T.D. 2012'
Name of Producing Formation QUEEN SAND Top Oil/Gas Pay 1998' - 2011' Tubing Depth 1961'
Depth Casing Shoe 2013'

TUBING, CASING, AND CEMENTING RECORD
SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
8 5/8" 374' 150 SX. (CIRC.)
5 1/2" 2014' 150 SX.

REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

To Tanks Date of Test 3/2/71 Producing Method (Flow, pump, gas lift, etc.) SWABBING & FLOWING
Tubing Pressure 20 LB. Casing Pressure 380 Choke Size
Oil - Bbls. 125 Water - Bbls. 0 Gas - MCF TSTM

Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is complete to the best of my knowledge and belief.

McClellan (Signature)

OPERATOR (Title)

3/4/71 (Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 8 1971
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.