

N. M. O. C. R. FORM

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
JACK L. McCLELLAN

3. ADDRESS OF OPERATOR
P. O. Box 848, ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

At top prod. interval reported below

At total depth

330' FWL & 990' FSL

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 3287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MARY JANE FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

DOUBLE L

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 7-T15S-R30E

12. COUNTY OR PARISH
CHAVES

13. STATE
N. M.

15. DATE SPUNDED 2-7-71 16. DATE T.D. REACHED 2/26/71 17. DATE COMPL. (Ready to prod.) 3-2-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3919.9 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2014' 21. PLUG, BACK T.D., MD & TVD 2012' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1998 - 2012

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA-RAY NEUTRON IN CASING

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20LB/	374'	10 1/4"	150 CIRC.	NONE
5 1/2"	15.5LB.	2014'	8"	150 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1998 - 2006

2009 - 2011

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1998-2011	250 ACID
	16,000 GALLONS OIL
	19,000 LBS. SAND

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/3/71		SWABBING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/2/71	6 HRS.		→	25	TSTM	0		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	380	→	125	TSTM	0			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

WILL BE SOLD TO PHILLIPS

TEST WITNESSED BY

CLEO BROWN

35. LIST OF ATTACHMENTS

2 COPIES AT GR-N WILL BE FURNISHED W/FINISHED PRINTS ARE OBTAINED.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

OPERATOR

DATE

3/1/71

*(See Instructions and Spaces for Additional Data on Reverse Side)