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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-101 and C-102
Effective 1-1-65

RECEIVED

MAY 9 1977

Operator
Burk Royalty Co.

O. C. C.
ARTESIA, OFFICE

Address
800 Oil & Gas Bldg., Wichita Falls, Tx 76301

Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)
Effective 4/1/77

If change of ownership give name and address of previous owner
McClellan Oil Corp., Box 848, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE
Lease Name Double L Queen
Unit - Tract 13
Well No. 2
Pool Name, including Formation Double L Queen Associated
Kind of Lease State, Federal or Fee
Lease No. NM-3287
Location
Unit Letter M
330 Feet From The W Line and 990 Feet From The S
Line of Section 7
Township 15-S
Range 30-E
NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
Navajo Refining Co. Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas
Phillips Petroleum Co. Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.
Unit L
Sec. 7
Twp. 15-S
Rge. 30-E
Is gas actually connected? Yes
When 3-71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF
5-27-77

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (Flow, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Hacker
Agent
5/6/77

OIL CONSERVATION COMMISSION
MAY 24 1977
APPROVED
BY
TITLE SUPERVISOR, DISTRICT, H

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, lease, or location, or treatment, or other such change of condition.