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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Depart<sup>e</sup>

RECEIVED

OCT 8 1993

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89	clor
See Instruction at Bottom of P	
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Santa Fe, New Mexico 87504-2088 C. C. D. DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Xeric Oil & Gas Corporation, 30-005-20369 200 North Loraine, Suite 1111, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Burk Royalty Co., P.O. Box BRC, Wichita Falls, Texas 76307 II. DESCRIPTION OF WELL AND LEASE
Lease Name TR 13 | Wel Well No. Pool Name, Including Formation Kind of Lease Lease No. "L" Queen Unit Double Double "L" Queen Associated State, Federal or Fee NM-3287 Location 330 Feet From The West Line and 990 Unit Letter South Feet From The Line Towaship 15S Range 30E Chaves , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Navajo Refining Company Drawer 159, Artesia, New Mexico 88211-0159 Name of Authorized Transporter of Casinghead Gas Xor Dry Gas [ Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation P.O. Box 5050, Bartlesville, Oklahoma 74005 If well produces oil or liquids, Unit Sec Twp. Rge. Is gas actually connected? When ? give location of tanks. 36 yes Н 14S 29E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_OCT 11 1993 Signature ORIGINAL SIGNED BY RANDALL CAPPS PRES MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

10/01/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title <u>SUPERVISOR</u>, DISTRICT II

All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-683-3171

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.