

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 069280-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR JACK L. McCLELLAN		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 848, ROSWELL, NEW MEXICO 88204		8. FARM OR LEASE NAME LISA B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 330' FWL At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT SULIMAR QUEEN	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 18-T15S-R30E	
15. DATE SPUDDED 5/09/71		12. COUNTY OR PARISH CHAVES	
16. DATE T.D. REACHED 5/29/71		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) 6/3/71		18. ELEVATIONS (DF, R&B, RT, CR, ETC.)* 3928 G. L.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2029	
21. PLUG, BACK T.D., MD & TVD 2025		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1996'-2008'-QUEEN SAND	
25. ROTARY TOOLS		26. WAS DIRECTIONAL SURVEY MADE No	
27. CABLE TOOLS		28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 5 1/2"	WEIGHT, LB./FT. 20 LB. 15 "	DEPTH SET (MD) 380 2028	HOLE SIZE 10" 8"
CEMENTING RECORD 150 SX. (CIRC.) 150 SX.		AMOUNT PULLED JUN 8 1971	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
32. PERFORATION RECORD (Interval, size and number) 1996-2000 2004-2008			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED 300 GALS. ACID, 15,000 GALS OIL, 17,000 LBS. SAND	
34. PRODUCTION			
DATE FIRST PRODUCTION 6/6/71	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SWABBING-- FLOWING		WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 6/6/71	HOURS TESTED 8	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD 40
FLOW. TUBING PRESS.	CASING PRESSURE 150	CALCULATED 24-HOUR RATE 120	GAS—MCF. 30 EST.
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WAITING ON CONNECTION		TEST WITNESSED BY BROWN	
36. LIST OF ATTACHMENTS 2 ELECTRIC LOGS WILL BE FORWARDED			
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. L. McClellan		TITLE OPERATOR	
DATE 6/6/71			

*(See Instructions and Spaces for Additional Data on Reverse Side)