en an			
DISTRIBUTION INTA FE		NSERVATION COMMISSION OR ALLOWABLE AND	- Form C+104 Supersedes Old C+104 and C+11- Effective 1+1+65
J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS ECEIVED
TRANSPORTER GAS GAS COLLARTOR COLLARTOR		•	MAY 1 9 1977
petator	L CORPORATION	<u> </u>	D. C. C.
Box 848 - Re	DSWELL, NEW MEXICO 88	201	
leoson(s) for liling (Check proper box)	Other (Please explain)	
Vew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		
change of ownership give name nd address of previous owner	JACK L. McCLELLAN	- Box 848 - Roswell,	, NEW MEXICO 88201
ESCRIPTION OF WELL AND Lease Name LISA "B"	LEASF. Well No. Pool Name, Including For #6 DOUBLE L - Q		
_ocation Unit Letter (D ;33	OFeet From TheLine	and 330 Feet From 7	The W
			CHAVES County
Name of Authorized Transporter of OI		Address (Give address to which approv	
NAVAJO REFINING CO Name of Authorized Transporter of Ca	- PIPELINE DIVISION	Address (Give address to which approx	ved copy of this form is to be sent)
PHILLIPS PETROLEUM	COMPANY Unit Sec. Twp. P.ge.	BARTLESVILLE, OKLA	
If well produces oil or liquids, give location of tanks.	E 18 15S 30E	YES	FEBRUARY 1972
(this production is commingled w.	th that from any other lease or pool, g		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be aj able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV.	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orle Siened by	
		Dist. I. Serv.	
		TITLE	
1 Outonon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.	
(Signature) PRODUCTION SUPERINTENDENT		well, this form must be accompanied by a tabulation of the optimited by a tabulation of	
(Tule) SEPTEMBER 1, 1972		All mections of this form must be filled out completely for ellow able on new and recompleted wolls. Fill out only Sections I, II, III, and VI for changes of condition	
· · · · · · · · · · · · · · · · · · ·	l (. Date)	I well name or number, or transpo	II, iff, and of the things of condition ster, or other auch change of condition at be filed for each pool in multipl