Submit 5 Copies Appropriate District Office DISTRICT 1	-	ergy, Min		New Mexico atural Resources Departr			KELEIVED	Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	C	DIL CO		ATION DIVISION			OT 8 199:	at Bottom of Page V	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			a Fe, New I	Mexico 875 ABLE AND			C. (. D.		
I. Operator				IL AND NA		AS	API No.		
Xeric Oil & Gas				-005-20379	9				
200 North Lorain Reason(s) for Filing (Check proper box)	e, Suite	e 1111	, Midla	the second se	the second se				
New Well		Change in Tra	subsporter of:		ver (Please expl	ain)			
Change in Operator X If change of operator give name	Casinghead	Gas Co	mdensate						
and address of previous operator <u>Bu</u> <u>II. DESCRIPTION OF WELI</u>			<u>., P.O.</u>	Box BR	C, Wich	ita F	alls, Te	xas 76307	
Lease Name 7 Double "L" Queen	'R 1	Well No. Po		ding Formation	Associat		l of Lease , Federal or Fee	<b>Lease</b> No. NM-17114	
Location Unit LetterD	;			North Lin		~~~~~ \.	Feet From The		
Section 18 Towns	<sub>ip</sub> 15S		nge 30	F	<u>MPM,</u>	I	Chaves	County	
III. DESIGNATION OF TRA	NSPORTER	OFOIL	AND NATU	URAL GAS					
Navajo Refining Compa	ny	or Condensate		Drawer	159, Ar	tesia,	d copy of this form New Mexico	88211-0159	
Name of Authorized Transporter of Casi GPM Gas Corporation	ighead Gas	head Gas 🔀 or Dry Gas 🦲			e address to wh	ich approve	d copy of this form	is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit S H	ec.  Tw 36  14	p.   Rge 15  29E	e. Is gas actually connected? When ? Yes					
If this production is commingled with that IV. COMPLETION DATA	from any other	lease or pool,	, give comming		ber:				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl.	Ready to Proc	d.	Total Depth			P.B.T.D.	I	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	-J	···		.I	<del>*************************************</del>		Depth Casing Si	hoe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					)	1		
				DEPTH SET			SACKS CEMENT		
							J. A.	1,	
. TEST DATA AND REQUES	DATA AND REQUEST FOR ALLOWABLE							10 JK	
IL WELL (Test must be after r Date Finit New Oil Rup To Tank	covery of total Date of Test	volume of loa	d oil and must	be equal to or a	exceed top allow	able for this	depih or be for fi	ull 24 hours.)	
length of Test				Producing Method (Flow, pump, gas lift, e			tc.)		
actual Prod. During Test	Tubing Pressure			Casing Pressure			Choke Size		
	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL	Length of Test			Bbls. Condensi	MMCF		Gravity of Conde		
sting Method (pilot, back pr.)	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size		
T. OPERATOR CERTIFIC	TE OF CO		NCF						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION					
	iowiedge and be	enel.		Date	Approved	00	T 1 1 1993	5	
Signanum Randall Caras		Pres.		By		IAL SIGN			
Printed Name 0-1-93 Date	MIKE WILLIAMS Title								
	l	Telephone	No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.