1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator JACK L	REQUEST	ONSERVATION COMMIL FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C Ellective 1-1-85
	Address	8, ROSWELL, NEW MEXI Change in Transporter of: OII Dry Gas Casinghead Gas Condent	Other (Please explain)	Lease No.
	LISA B FEDERAL 7 Sub-TMAR QUEEN State, Federal or FeeFEDERAL LC 0697 Location 80- Unit Letter E : 1650 Feet From The WEST Line and 990 Feet From The			
	Name of Authorized Transporter of Oil NAVAJO REFINING Name of Authorized Transporter of Cas PHILLIPS PETR If well produces oil or liquida, give location of tanks.	COMPANY inghead Gas or Dry Gas OLEUM COMPANY Unit Sec. Twp. Rge. P 13, 155, 29E	Address (Give address to which approve ARTESIA, NEW ME Address (Give address to which approve BARTLESVILLE, OKL Is gas actually connected?	XICO ed copy of this form is to be sent) AHOMA
v.	If this production is commingled with COMPLETION DATA Designate Type of Completio Date Spudded 8/22/71 Elevations (DF, RKB, RT, GR, etc.) 3935'G.L 3936'D.F Perforations	Date Compl. Ready to Prod. 9/15/71 Name of Producing Formation	New Well Workover Deepen X Total Depth 2030 1 Top Oil/Gas Pay 2009 1	Flug Back Same Res'v. Diff. Res'v. P.B.T.D. 20231 Tubing Depth 19871 Depth Casing Shoe
	2009-20		CEMENTING RECORD DEPTH SET 368 2025	sacks cement 150sx (Circ.) 150
v.	TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Bun To Tanke 9/15/71 Length of Teet 24 HRS. Actual Prod. During Teet 120 BO	DR ALLOWABLE (Test must be af able for this de 9/16/71 Tubing Pressure 75 LB. 011-Bbls. 120	fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift FLCWING Casing Pressure 120 LB. Water-Bbls.	
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI.	Commission have been complied w above is true and complete to the Jack S. (Sign OPERATOR (Ti 9/17/71	CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	OIL CONSERVATION COMMISSION APPROVED SEP 21 1977, 19 BY TITLE SUPERVISOR DISTRICT F This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner- well name or number, or transporten or other such change of conditi- Separate Forms C-104 must be filed for each pool in multip- completed wells.	