

N. M. D. C. C. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069280-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LISA B FEDERAL

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

SULIMAR QUEEN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 18-T15S-R30E

12. COUNTY OR PARISH

CHAVES

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

JACK L. MCCLELLAN

3. ADDRESS OF OPERATOR

P.O. Box 848, ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

1650' FWE & 990' FNL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/22/71

16. DATE T.D. REACHED

9/09/71

17. DATE COMPL. (Ready to prod.)

9/15/71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3935' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2030'

21. PLUG BACK T.D., MD & TVD

2023'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O.T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2009 - 2023

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY- NEUTRON

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	368	10 1/2"	150 CIRC.	
5 1/2"	15 1/2	2025	8"	150	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2009 - 2019

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2009-2019	250 ACID, 15000 GAL. OIL FRAC. 15000 LB. SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/15/71		SWABBING & FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/16/71	24	32/64	→	120	120	0	1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
75	120	→	120	120	0	1000/1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

PHILLIPS PETROLEUM COMPANY

TEST WITNESSED BY

CLEO BROWN

35. LIST OF ATTACHMENTS

2 COPIES OF LOGS WILL BE FURNISHED AT A LATER DATE.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack L. McClellan

OPERATOR

DATE

9/17/71

*(See Instructions and Spaces for Additional Data on Reverse Side)