DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE

MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Superseder Old C-104 and C-17
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·				
TRANSPORTER GAS		RECEIVED MAY 1 9 1977		
OPERATOR PRORATION OFFICE				
perator	~ 	I CORROBATION	······································	
McCLELLAN OIL CORPORATION			20	O. C. C.
Box 848 Reason(s) for filing (Check prop		SWELL, NEW MEXICO	Other (Please explain)	
iew Well	7C7 0027	Change in Transporter of:	Cinci (: Mare explain)	·
Recompletion Change in Ownership X		Oil Dry Casinghead Gas Cond	consate	<u> </u>
change of ownership give n nd address of previous owne		JACK L. McCLELLA	- Box 848 - Roswell	, NEW MEXICO 88201
ESCRIPTION OF WELL	AND I	LEASE Well No. Pool Name, Including	Formation Kind of Leas	* FEDERAL Lease 110.
Lisa "B"		#7 DOUBLE L -		
_ocation Unit Letter	16	50 Feet From The N 1	ine and 990 Feet From	The
Line of Section 18	Tow	viship 15S Range	30E , NMPM, C	HAVES County
ESIGNATION OF TRANS	SPORT	TER OF OIL AND NATURAL O	AS	
Name of Authorized Transporter	of Oil	or Condensate	Address (Give address to which appro	0.0
Name of Authorized Transporter	of Cas	inghead Gas [X] or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
PHILLIPS PETROL		COMPANY Unit Sec. Twp. Rge.	BARTLESVILLE, OKL	
If well produces oil or liquids, give location of tanks.		E 18 15S 30	1	FEBRUARY 1972
this production is comming	led wit	h that from any other lease or poo	l, give commingling order number:	
Designate Type of Con	npletio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		 	ND CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE	EST F		after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allow
OII, WELL, Date First New Oil Run To Ta	nks	Date of Test	Producing Method (Flow, pump, gas	ifi, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.	Water-Bbla.	Gas-MCF
Actual Files, Bulling 1991				
GAS WELL				
Actual Prod. Tost-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr	.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMP	PLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED Orle. Signed by	
commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			Joe D. Ramey	
		ন ু	TITLE	Dist. I, Supy.
of all of a love			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly chilled or deeper.	
PRODUCTION SUPERINTENDENT			well, this form must be accompanied by a lability of the barra to tests taken on the well in accordance with Adda 111.	
	Tu	1/41	All sections of this form mable on new and recompleted w	ust be filled out completely for allow rells.
SEPTEMBER 1, 1972			Fill out only Sections I. II. III. and VI for changes of owners well name or number, or transporter, or other such change of condition	

Consists Forms Catha must be filed for each pool in multip