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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-111
Effective 1-1-65

RECEIVED

MAY 9 1977

O. E. E.
ARTESIA, OFFICE

Operator 140665 OCC /
Burk Royalty Co.

Address
800 Oil & Gas Bldg., Wichita Falls, Tx 76301

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: ☐	<i>See above</i> Effective - 4/1/77	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner McClellan Oil Corp., Box 848, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Double L Queen Unit-Tract 1		7		Double L Queen Associated		State <u>Federal</u> or Fee		NM-17114	
Location									
Unit Letter <u>E</u> ; <u>1650</u> Feet From The <u>N</u> Line and <u>990</u> Feet From The <u>W</u>									
Line of Section <u>18</u> Township <u>15-S</u> Range <u>30-E</u> , NMPM, <u>Chaves</u> County									

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
<u>Navajo Refining Co.</u>		<u>Artesia, New Mexico 88210</u>		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
<u>Phillips Petroleum Co.</u>		<u>Bartlesville, Oklahoma</u>		
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>18</u>	Twp. <u>15-S</u>	Rge. <u>30-E</u>
				Is gas actually connected? <u>Yes</u> When <u>2-72</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Some Res'v.		Full Res'v.	
Designate Type of Completion - (X)																	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.D.T.D.											
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth											
Perforations						Depth Casing Shoe											

TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy Hacker
(Signature)

Agent

5/6/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 24 1977, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT H

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other such change of condition.