

APPLICATION FOR AUTHORIZATION TO INJECT

STATE OF NEW MEXICO
SANTA FE DISTRICT OFFICERECEIVED
SEP 20 1984

O. C. D.

18- C/WF File

C/SF

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Burk Royalty Co.Address: P. O. Box BRC, Wichita Falls, TX 76307Contact party: Fred M. LynchPhone: 817/322-5421

- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R-5164
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Fred M. Lynch Title Engineer
- Signature: Fred M. Lynch Date: September 18, 1984
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. 1976 - Material submitted for unitization and authorization for the project.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

OIL CONSERVATION DIVISION

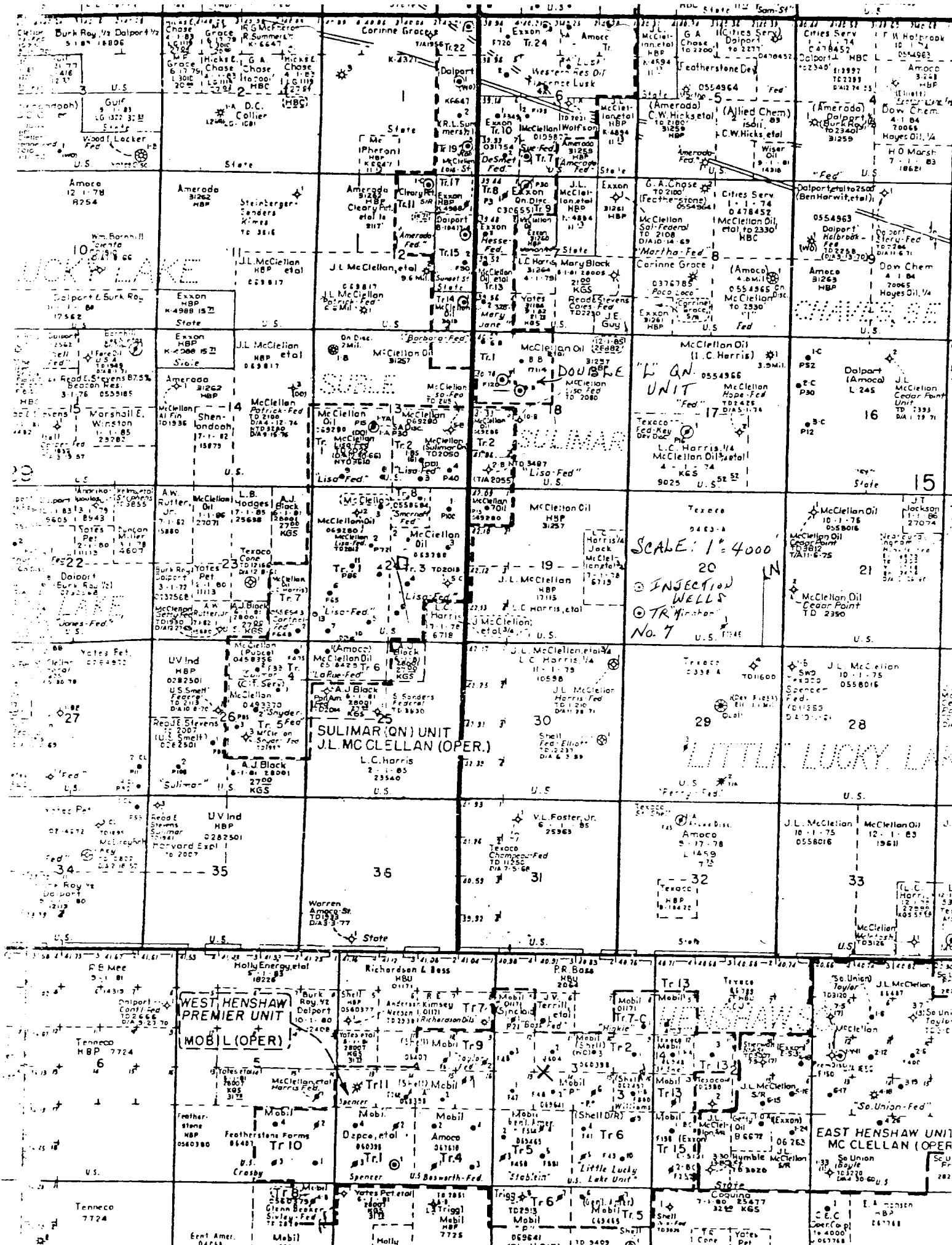
Conversion of TR 1-7
from Producing status to
Injection status

Attachment to Form C-108

The Double "L" Queen Unit was unitized in 1977 under the Order No. shown on the Form C-108. Water injection started in 1979 and has continued to date. It is believed that all entries as shown on the Form C-108 have been complied with in the original Order.

Jack McClellan is the offset operator, but is also a part of this Unit. The surface owner has already agreed to the injection of water on this land, as injection has been in progress since 1979. The proposed rate of injection will be 500 barrels per day at a maximum pressure of 1,400 psig. There is no surface water to damage under this flood.

I trust that this will comply with the stipulations shown in the Form C-108.



SCHEMATIC DIAGRAM

