

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R365.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069280-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LISA "B" FEDERAL

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

DOUBLE L QUEEN

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

18-T15S-R30E

12. COUNTY OR PARISH

CHAVES

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

JACK L. MCCLELLAN

3. ADDRESS OF OPERATOR

Box 848, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FWL & 990' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/22/71

16. DATE T.D. REACHED

9/16/71

17. DATE COMPL. (Ready to prod.)

9/18/71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3934' GL

3936' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2042'

21. PLUG, BACK T.D., MD & TVD

2036'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

OTD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

2018'-2030'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA-RAY NEUTRON IN PIPE

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 LB.	366	10 1/4"	100sx. (CIRC.)	
5 1/2"	15 1/2	2041	8"	150sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1972		

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2018-2026	200 ACID, 10,000 OIL & 10,000 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/19/71		SWABBING AND FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/17/71	24	32/64	→	141	44	12	312
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	350	→	141	44	12	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD (PHILLIPS)

TEST WITNESSED BY

CLEO BROWN

35. LIST OF ATTACHMENTS

2 COPIES GAMMA-RAY NEUTRON WILL BE FURNISHED LATER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack L. McClellan

TITLE

OPERATOR

DATE

10/19/71

*(See Instructions and Spaces for Additional Data on Reverse Side)