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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-104 and C-11
Effective 1-1-67

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MAY 9 1977

Operator Burk Royalty Co. O. C. C.

Address ARTESIA, OFFICE
800 Oil & Gas Bldg., Wichita Falls, Tx 76301

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: ☐	Effective - 4/1/77	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner McClellan Oil Corp., Box 848, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE		Kind of Lease		Lease No.
Lease Name	Well No.	Pool Name, including Formation	State, <u>Federal</u> or Fee	
Double L Queen Unit-Tract 1	8	Double L Queen Associated		NM-17114
Location				
Unit Letter <u>C</u>	<u>990</u>	Feet From The <u>N</u> Line and <u>1650</u>	Feet From The <u>W</u>	
Line of Section <u>18</u>	Township <u>15-S</u>	Range <u>30-E</u>	<u>NMPM</u> , <u>Chaves</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
<u>Navajo Refining Co.</u>		<u>Artesia, New Mexico 88210</u>		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
<u>Phillips Petroleum Co.</u>		<u>Bartlesville, Oklahoma</u>		
If well produces oil or fluids, give location of tanks.	Unit <u>E</u>	Sec. <u>18</u>	Twp. <u>15-S</u>	Rge. <u>30-E</u>
			Is gas actually connected?	When
			<u>Yes</u>	<u>2-72</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA				
Designate Type of Completion - (X)				
☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen
☐ Plug Back	☐ Stave Res't.	☐ Perf. Res't.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (OF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth	
Perforations			Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>MAY 24 1977</u> , 19	
BY <u>Billy Hacker</u> (Signature) Billy Hacker Agent		BY <u>W. A. Gussert</u> TITLE <u>SUPERVISOR, DISTRICT II</u>	
5/6/77 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the d. v. tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable and recovery to be valid. Fill out only Sections I, II, III, and VI for changes of owner, lease, or operator, or for transportation, or other such change of condition.	