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U.S.G.N.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator JACK L. MCCLELLAN	
Address Box 343, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L-S-A FEDERAL "B" #	Well No. 9	Pool Name, including Formation DOUBLE "L" QUEEN	Kind of Lease State, Federal or Fee FEDERAL
Location			
Unit Letter F	1650	Feet From The WEST	Line and 2310
Line of Section 13		Township 15-S	Range 30-E
		NMPM, CHAVES	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
NAMECO PIPELINE			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
PHILLIPS			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 18	Twp. 15-S
		Rge. 30-E	
		is gas actually connected?	When
		No	30 DAYS

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Diff. Reservoir ☐
Date Spudded 12/5/71	Date Compl. Ready to Prod. 12/30/71		Total Depth 2055		P.B.T.D. 2046			
Elevations (DF, RKB, RT, GR, etc.) 3941 G.L. 39430.5.	Name of Producing Formation QUEEN SAND		Top Oil/Gas Pay 2026		Tubing Depth 2000'			
Perforations 2026 - 2034 - 2 SHOTS/FOOT					Depth Casing Shoe 2054			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 18 1/2"	CASING & TUBING SIZE 5 1/8"		DEPTH SET 253		SACKS CEMENT 100 CIRC.			
	2 1/2"		2055		150 SX.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/30/71	Date of Test 12/29/71	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24	Tubing Pressure 0	Casing Pressure 120	Choke Size 2"
Actual Prod. During Test 100	Oil - Bbls. 73	Water - Bbls. 30	Gas - MCF 35

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JAN 23 1972, 19
BY Jes Clarys
Oil & Gas Insp.

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device test taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completion.
Separate Forms C-104 must be filed for each pool in and completed wells.