

N. M. O. C. C. COPY

Form 9-750
(Rev. 1-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42 105535

5. LEASE DESIGNATION AND SERIAL NO.

LC 360230-3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.S. "B" FEDERAL

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

DOUBLE L

11. SEC. T. R. S. M. OR BLOCK AND SURVEY
OR AREA

Sec. 18-T15S-R30E

12. COUNTY OR
PARISH
CHAVES13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ Other _____

2. NAME OF OPERATOR

JACK L. MCCLELLAN

3. ADDRESS OF OPERATOR

Box 818, ROSWELL, NEW MEX. CO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1650' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

12/05/71

16. DATE T.D. REACHED

12/23/71

17. DATE COMPL. (Ready to prod.)

12/29/71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3941 G.L. 3943 D.F.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2055

21. PLUG, BACK T.D., MD & TVD

2046

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

C-T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2026 - 2042

RECEIVED

JAN 10 1972

No

25. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY NEUTRON IN Cased HOLE

U.S. GEOLOGICAL SURVEY

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 LB.	203	12 1/2"	100 SX. CIRC.	NONE
5 1/2"	15 1/2 LB.	2055	8"	150 SX.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2026 - 2034

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2026-2034	250 ACID; 10,000 GALS. LSE OIL; 17,500 LBS. SAND

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/30/71		PUMP NO.				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/31/71	24	1 1/2"	→	78	85	30	1090
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20	120	→				36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

WAITING ON CONNECTION FROM PHILLIPS

BROWN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. McClellan

TITLE

OPERATOR

DATE

1/13/72

*(See Instructions and Spaces for Additional Data on Reverse Side)