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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

RECEIVED

MAY 19 1977

Operator	MCCLELLAN OIL CORPORATION
Address	Box 848 - ROSWELL, NEW MEXICO 88201

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner	JACK L. McCLELLAN - Box 848 - ROSWELL, NEW MEXICO 88201
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DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
LISA "B"	#9
Pool Name, including Formation	Kind of Lease
DOUBLE L - QUEEN	FEDERAL
	State, Federal or Fee
	LC
Location	Lease No.
Unit Letter	1980
F	Feet From The
N	Line and
1650	Feet From The
W	
Line of Section	Township
18	15S
Range	30E
NMPM,	CHAVES
County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING CO. - PIPELINE DIVISION	ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM COMPANY	BARTLESVILLE, OKLAHOMA 74003
If well produces oil or liquids, give location of tanks.	Unit
	E
Sec.	18
Twp.	15S
Rge.	30E
Is gas actually connected?	When
YES	FEBRUARY 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded	Date Compl. Ready to Prod.
	Total Depth
	P.B.T.D.
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation
	Top Oil/Gas Pay
	Tubing Depth
Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure
	Casing Pressure
	Choke Size
Actual Prod. During Test	Oil-Bbls.
	Water-Bbls.
	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
	Bbls. Condensate/MMCF
	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
OIL CONSERVATION COMMISSION	
SEP 11 1972	
APPROVED	19
BY	Orig. Signed by
	Joe D. Harty
	Dir. I. Supra
TITLE	
This form is to be filed in compliance with RULE 1104.	
If you file a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the bottom hole tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells, whether or not they are completed wells.	
Fill out only Sections I, II, III, and IV for changes of existing wells, or recompletions, or transportation or other such changes of conditions.	

Joe D. Harty

PRODUCTION SUPERINTENDENT

SEPTEMBER 11, 1972