Form 9-001 C (May 1966)	HNIT	ED STATES	_	(Other instruc	tions on	Form approved. Budget Bureau No. 42-R1425.	
	DEPARTMENT			SIUS		5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						LC-069280-B	
				ENL OD DILIG P	A CV	G. IF INDIAN, ALLOTTED OR TRIBE NAME	
	N FOR PERMIT T	O DRILL, I	JEST	IN, OR FLUG B	<u> </u>	₹	
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
b. TYPE OF WELL					ъ 🗀	SULIMAR QUEEN UNIT	
WELL OTHER ZONE ZONE						TRACT II	
2. NAME OF OPERATOR MCCLELLAN OIL CORPORATION						9. WELL NO.	
3. ADDRESS OF OPERATOR							
P. O. Box 848, Roswell, New Mexico 88201						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement) VED						SULIMAR QUEEN 11. SEC., T., R., M., OR BLK.	
	660' FN & WI	_				AND SURVEY OR AREA	
At proposed prod. zone NOV 1 1974					74	Sec. 19-T15S-R30E	
	AND DIRECTION FROM NEAR		T OFFIC			12. COUNTY OR PARISH 13. STATE	
	North of Loco	HILLS		C. C. C	s and the area	CHAVES N. M.	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	6601		285.38	TOT	HIS WELL 1		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1320 ' 19. Pao		2050	1	ABLE TOOLS	
21. ELEVATIONS (Show who 3938)	nether DF, RT, GR, etc.)					OCTOBER 13, 1974	
23.							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER E	TOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12"	8-5/8"	24#		1-251		100 sx (circ)	
- 8"	5-1/2"	14#_		2050'		100 sx	
	DEILL TO 20				- 15 S	F PRODUCTION IS	
INDICATED	, WILL RUN 5½	" CASING	AND	ATTEMPT COMP	LETIO	RECEIVED	
Cortez Dr	ILLING COMPAN	Y WILL BE	тн в	CONTRACTOR.		U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
*THIS CAS	ING WILL NOT NTERED AND PR	ODUCTION	SUBS	SEQUENTLY ACH	IEVED	, THIS CASING WILL	

BE RUN AND CEMENT CIRCULATED PRIOR TO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	
24.	ATOR 10-7-74
(This space for Federal or State office use)	
PERMIT NO APPROVAL D	DATE
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

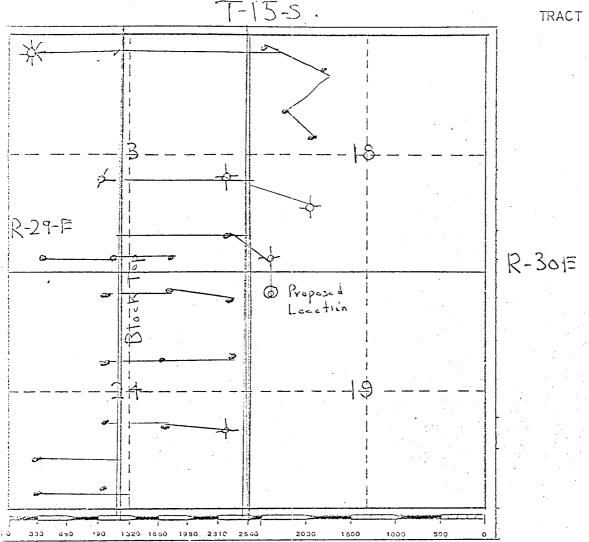
All distances must be from the outer boundaries of the Section Operator Section Township County Unit Letter Actual Footage Location of Well: Dedicated Acreage: Ground Level Elev. Producing Formation SULIMAR QUEEN UNIT 00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ∃ No If answer is "yes!" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION R 10 5 I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. JACK Positio OPERATOR McCLELLAN OILCORPORATION DOGGBER shown on this plat was plotted from field is true and correction and that the same knowledge and belief. hearstered Prox and/or Land Surv

500

1320 1650

SULIMAR QUEEN UNIT

TRACT 11-7



This location was constructed in 1968. A subsequent dry hole led to the decision not to drill this test. The road & location are intact and it is now determined TO DRILL THIS WELL AS PART OF THE SULIMAR QUEEN UNIT.

PROPOSE TO USE EXISTING ROADS, COUNTY AND OIL FIELD, AND PREVIOUSLY CONSTRUCED ROAD TO LOCATION. COMBUSTIBLE MATERIAL WILL BE BURNED, NONCOMBUSTIBLE MATERIAL WILL BE BURIED WITH PIT FILLING.

AFTER COMPLETION OR ABANDONMENT, THE PIT WILL BE FILLED, THE LOCATION CLEANED, AND THE AREA RESTORED, AS MUCH AS POSSIBLE, STOUTS ORIGINAL STATE.

