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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

JAN 29 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	16496	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR THE PURPOSES OF DRILLING OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
SEE APPLICATIONS FOR PERMIT - 10 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/>	CAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Burk Royalty Co.		
3. Address of Operator P. O. Box BRC, Wichita Falls, TX 76307		
4. Location of Well UNIT LETTER <u>F</u> <u>1710</u> FEET FROM THE <u>W</u> LINE AND <u>1330</u> FEET FROM THE <u>N</u> LINE, SECTION <u>6</u> TOWNSHIP <u>15S</u> RANGE <u>30E</u> NMPM.		

7. Unit Agreement Name Double "L" Qn. Unit
8. Farm or Lease Name Dbl. "L" Qn. Ut. Tr
9. Well No. 51
10. Field and Pool, or Wildcat Double "L" Qn. Ass
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.) 3877' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tract 24 #5 was drilled as an infill producing well and was spudded December 1, 1984. Surface Casing (8 5/8"-24#) was set on December 7, 1984 and cemented with 115 sx. (Circulated). Surface hole was 10". The well was then drilled to 1,994' with an 8" hole. Production casing was set to T.D. and cemented with 420 sx. (circulated) on December 27, 1984. A bond log was run and a Gamma Ray - Nuutron Log was run showing collars. The well was perforated from 1962 to 1972 (2 shots/ft.) The well was not treated and P.O.P. testing 34 BOPD and 80 BOPD. P.O.P. on January 10, 1985 and tested January 15, 1985.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fred M. Lynch Fred M. Lynch TITLE Petroleum Engineer DATE 1-18-85

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1985