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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-175
Revised 11-1-68

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	L - 4855

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10. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		MAR 23 1979	
11. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		D. C. C. ARTESIA, OFFICE	
2. Name of Operator Paul Slayton				3. Well No. # 2	
3. Address of Operator P O Box 1936 Roswell, New Mexico 88201				12. Field and Pool, or Wildcat Empire Yates 7 Rivers	
4. Location of Well				13. County Eddy	
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 790 FEET FROM East				LINE OF SEC. 24 TWP. 17S RGE. 27E	
15. Date Spudded 1-22-79	16. Date T.D. Reached 2-15-79	17. Date Compl. (Ready to Prod.) 2-28-79	18. Elevations (D.F. RKB, RT, GR, etc.) 3500.3	19. Elev. Casinghead	
20. Total Depth 454'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools ☒	24. Producing Interval(s), of this completion - Top, Bottom, Name OH 433-54	
25. Type Electric and Other Logs Run				26. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7"	WEIGHT LB./FT. 23	DEPTH SET 433	HOLE SIZE 8"	CEMENTING RECORD 220 SKs	AMOUNT PULLED
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE 2 3/8"	DEPTH SET 440	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production 3-1-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.
Date of Test 3-5-79	Hours Tested 24	Choke Size	Prod'n. Per Test Period Oil - Bbl. 0 BPD	Gas - MCF	Water - Bbl.
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0 BPD	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Paul Slayton		TITLE Operator		DATE 03/22/79	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured directly in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glorieta	T. McKee	Phase Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	87	96	Sand, Anyh, shale				
	156	9	Sand, water (salty)				
	311		Gray Anyh, Red shale				
	378	155	Anyh, Doio, Red shale				
	67	67	Doio, Anyh				
	399	21	Anyh, Lime				
	423	24	Gray Lime				
	452	29	Sandy Lime				
	454	2	Sand Lime - free oil				